



TELANGANA ELECTRICITY REGULATORY COMMISSION

'Vidyut Niyamtran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

O. P. No. 74 of 2025

Dated: 10.03.2026

Present

Dr. Justice Devaraju Nagarjun, Chairman

Sri. Raghu Kancharla, Member (Technical)

Sri. Cherukuri Srinivasa Rao, Member (Finance)

Telangana Power Generation Corporation Limited

... Petitioner

AND

1. Southern Power Distribution Company of Telangana Limited,

2. Northern Power Distribution Company of Telangana Limited

... Respondent

ORDER

In the matter of approval of additional capital cost towards New Conveying System and Construction of Space frame structure raw coal storage shed at BTPS under section 62/64 and 86 (1) (a) of the Electricity Act, 2003.

Telangana Power Generation Corporation Limited (hereinafter referred as "TGGENCO" or "Applicant" or "Petitioner") filed a Petition on 13.08.2025 under Section 62 of the Electricity Act, 2003 and under the provisions of the "Telangana Electricity Regulatory Commission (Multi Year Tariff) Regulation, 2023" Regulation No.2 of 2023 for approval of additional capital cost towards New Conveying System

and Construction of Space frame structure raw coal storage shed at BTPS. The Petition is admitted by the Commission and assigned O.P. No. 74 of 2025.

The Commission, in exercise of its powers conferred under the Electricity Act, 2003 and under Regulation No. 2 of 2023 and after considering Petitioner's submissions, additional submissions, suggestions and objections of the other stakeholders, responses of Petitioner on issues that are raised during the Public Hearing and all other relevant material, passed the following:

Background:

1. Telangana Power Generation Corporation Limited (hereinafter referred to as "TGGENCO" or as the "Petitioner") was established as a company registered under the Companies Act 2013 on 19th May 2014 upon coming into force of the Andhra Pradesh Reorganization Act, 2014 with effect from 2nd June 2014.
2. The Commission vide notification 30.12.2023 has issued TGERC Regulation No. 2 of 2023 viz., Telangana Electricity Regulatory Commission (Multi Year Tariff) Regulation No 2 of 2023.
3. The Petitioner, as directed by the Commission, published a Public Notice in two (2) English, two (2) Telugu and One (1) Urdu daily newspapers on 19.12.2025 (Annexure 1). The Public Notice was to inform stakeholders and the general public at large that petitioners have filed petition before the Commission in respect of approval of additional capital cost towards New Conveying System and Construction of Space frame structure raw coal storage shed at BTPS. It was also notified in the Public Notice that, objections/suggestions on the filings may be filed with the petitioners by 09.01.2026 with a copy marked to the Commission Secretary. In the Public Notice, it was also indicated that the Public Hearing to be held on 20.01.2026 from 11:00 hours onwards in the Court Hall of the Commission, 'Vidyut Niyantaran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045. The filings submitted by TGGENCO was hosted on the official website of TGGENCO as well as on the website of the Commission.

Petitioner Submissions

4. The Petitioner submitted the following:

Details of the Proposal

- i. Bhadradri Thermal power station (4X270MW) was established with 4 units of 270 MW each. It is situated in the Ramanujavaram village near Manuguru in the Bhadradri Kothagudem district of Telangana. COD of unit-1, unit-2, unit-3 & unit-4 were declared on 05.06.2020, 07.12.2020, 26.03.2021 & 09.01.2022 respectively.
- ii. The coal is being transported from Manuguru open cast mines to BTPS by the trucks only as the railway track and marshalling yard works still not completed. Alternative arrangement at wagon tippler grid and Track Hopper has been made to feed the coal received by trucks to the unit bunkers. Additional contingency arrangement has also been made to meet the coal requirement for all the four units by installing & commissioning of Two (2) numbers of chain conveyors with capacity of 600T.
- iii. The proposed work amounts to Rs. 135.87 Crore.

Summary of Capital Expenditure and Capitalisation proposed

(Rs in Crore)

| Sl. No. | Particulars | FY 2025-26 | FY 2026-27 |
|---------|-------------------------------------|------------|------------|
| 1 | Opening Capital Works in Progress | 0 | 60.87 |
| 2 | Capital Expenditure during the year | 60.87 | 75.00 |
| 3 | Capitalisation during the year | 0.00 | 135.87 |
| 4 | Closing Capital works in Progress | 60.87 | 0.00 |

Need and Justification

- iv. Presently there is no raw coal storage shed in BTPS. Considerable generation loss has been occurred during the operation of units from 2021-22 to 2024-25 due to the receipt of wet coal during monsoon season.
- v. The coal supplied from OC mines by trucks in the BTPS plant is very much wet during the monsoon period. Coal is being fed to the bunkers through the conveying system. CHP equipment are originally designed only for feeding the dry coal. In view of wet coal being fed during monsoon, Crusher jam, chute jam, belt snapping and equipment damages are occurring frequently.

Due to this frequent interruption in coal feeding, considerable generation loss is being incurred.

- vi. A raw coal storage shed that can accommodate at least 10 days coal stock (i.e. 1.0 lakh MT). It was proposed to store the raw coal near chain conveyors by diverting the raw coal before the existing crusher house to avoid the generation loss due to the wet coal.
- vii. Other justification and necessity of Raw Coal storage shed submitted by the petitioner

a) Reduced Dust Emissions:

The covered coal shed reduces the dust emissions into the air and improves air quality. It also minimizes risks for workers and surrounding communities.

b) Storing Excess Coal:

Excess coal can be stored in the raw coal storage shed, when it is received from SCCL.

c) Less Dozer Movement:

Dozing activities are very difficult to feed the wet coal at chain conveyor during the rainy season. If the raw coal storage shed is constructed, the coal will remain in dry condition and dozer activities would be easier. Operation cost for Dozer movement will be less.

- viii. Coal storage shed is being used by TGGENCO and other power company in their power plants to minimize the generation loss.
- ix. There is rapid and continuous rainfall during the monsoon season and wet coal from the mines directly entered to the BTPS by trucks. This wet coal causes frequent tripping and increases the generation loss.
- x. The analysis data clearly indicate that generation loss during the rainy season is huge due to wet coal in BTPS. Whereas the generation loss is comparatively less in KTPS as coal storage shed is being used in KTPS.
- xi. As per the cost analysis, the generation loss cost due to wet coal and excess oil consumption is above Rs. 300 cr for the period of 2021-2025.
- xii. Average generation loss per year is approx. Rs. 42.84 Cr. The construction cost of new conveying system along with raw coal storage shed would be recovered with-in 4 years from the date of operation and after that it will have cost benefit for the BTPS plant.

- xiii. The Commission has approved additional capital cost vide Table No.4.6 of Mid-Term Review Order, dated. 23.03.2023 for Rs. 138.76 Cr. and Rs. 1466.57 Cr. under the Common Works E&M and Civil other than BHEL respectively. The total estimated cost of the present proposal is of Rs.135.87 Cr. will be met by re-appropriating the common works of E&M and civil works other than BHEL of Rs.70 Cr. and 65.87 Cr. respectively.
- xiv. It is to submit that, the last Unit of the BTPS was commissioned on Dt. 09.01.2022, as per the TGERC Regulation 1 of 2019, the cut-off date is 31.03.2025. In accordance with the Clause No. 22.3 of TGERC Regulation 2 of 2023, the capital expenditure, in respect of existing generating Station incurred or projected to be incurred beyond the original scope, may be admitted by the Commission subject to prudence check.

Prayer of the Petitioner:

- a. Accept and take on record the Petition for additional capital cost towards New Conveying System and Construction of Space frame structure raw coal storage shed at BTPS under section 62/64 and 86 (1) (a) of the Electricity Act, 2003 read with Clause No. 22 of Telangana Electricity Regulatory Commission (Multi Year Tariff) Regulation No. 2 of 2023;
- b. Approve the Additional Capital Cost of Rs.135.87 Cr. proposed to be incurred towards New Conveying System and Construction of Space frame structure raw coal storage shed at BTPS;
- c. To grant suitable opportunity to TGGENCO within reasonable time frame to file additional material information, if required;
- d. Condone any error/ omission and give opportunity to rectify the same;
- e. To pass such order, as the Commission may deem fit and proper in the facts and circumstances of the case.

Stakeholder Submissions

5. TGDISCOMs submitted that the proposed construction of Space frame structure raw coal storage shed at BTPS station clearly doesn't come under any of the 6 cases and hence clause 22.3 is not applicable for the proposal. Further submitted that, the item wise cost breakup for the project cost may be provided. Additionally,

cost of any such Coal storage shed constructed in state or national plants may be provided for comparison.

Petitioner Replies

6. The last unit of the BTPS (4X270 MW) was commissioned on 09.01.2022 and the cutoff date is 31.03.2025. Hon'ble commission has approved the additional capital cost vide Table NO. 4.6 of Mid Term Review Order dt.23.03.2023 for Rs.138.76 Crs and Rs.1466.57 Crs under the common works, E&M and civil.

Further replied that, the proposed expenditure is within the original cost approved by the commission.

| Sl.No. | Description of the work | Amount in Rs. Cr. |
|---------------|--|--------------------------|
| 1 | Construction of Space frame structure raw coal storage shed. | Rs. 115.06 |
| 2 | New conveying system | Rs. 20.81 |
| | | Rs. 135.87 |

The similar type of raw coal storage sheds with storage capacity of 1.0 Lakh Tones (approx.) are available at KTHP, KTHP Stage-VII ICHP and 2.0 lakh MT at KTHP-V&VI are available.

In APGENCO, there is a covered coal shed at Sri Damodaram Sanjeevaiah thermal Power station, Krishnapatnam, Nellore dist.

It is also mentioned that in CPCB coal handling storage guidelines, Covered storage: Entire coal storage areas should ideally be covered with all-weather shed roofing and side walls.

In performance audit of power stations by CAG observed need of coal storage shed.

Commission's Ruling

7. The last unit of the BTPS was commissioned on 09.01.2022. In accordance with the provisions of TGERC Regulation No. 1 of 2019, the cut-off date for capitalisation is 31.03.2025.

8. During the course of hearing, the Petitioner submitted that the proposed works fall beyond the original scope of BTPS. However, the Petitioner contended that the cost of the proposed works remains within the overall approved limit for BTPS. Accordingly, the Petitioner requested approval of the additional capital cost by appropriating the common works under the heads of E&M and civil works (other than BHEL), amounting to Rs. 70 Crores and Rs. 65.87 Crores respectively. It was further submitted that E&M and civil works (other than BHEL) constitute the principal headings under the original scope of works.
9. The Petitioner has proposed the installation of a new conveying system and the construction of a space-frame structure for raw coal storage shed at BTPS, as part of the Multiyear Tariff Petition filed before the Commission for the Control Period spanning FY 2024-25 to FY 2028-29.
10. The Commission, in its Order dated 28.10.2024 on the Multiyear Tariff Petition for the Control Period (FY 2024-25 to FY 2028-29), observed that the proposed works were not substantiated by adequate documentary evidence. In view of the limited information available, the Commission considered only the additional capitalisation as approved in the Capital Investment Plan and Business Plan for FY 2024-25 to FY 2028-29, as per its Order dated 29.12.2023. Consequently, the additional capital cost towards the subject works was not approved.
11. The Petitioner has further submitted that the additional capital cost may be allowed in terms of Clause 22.3 of TGERC Regulation No. 2 of 2023. The said clause provides that capital expenditure, in respect of an existing generating station, incurred or projected to be incurred beyond the original scope, may be admitted by the Commission subject to prudence check.
12. The petitioner has sought for additional capital expenditure of ₹135.87Cr for construction new conveying system and construction of space frame structure raw coal storage shed at BTPS in terms of clause 22.3 of regulation 2 of 2023 of this Commission. Before going to justification of the expenditure sought to be incurred by the petitioner for construction new Conveying System and Construction of Space frame structure raw coal storage shed at BTPS, the objections raised by the respondent TGDISCOMs have to be considered. According to TGDISCOM seeking additional expenditure for construction of new Conveying System and Construction

of Space frame structure raw coal storage shed at BTPS will not fall under any of the categories of clause 22.3 of regulation 2 of 2023. For ready reference clause 22.3 or Regulation 2 of 2023 is reproduced here under.

“22.3 The capital expenditure, in respect of existing generating Station or the transmission system, incurred or projected to be incurred on the following counts beyond the original scope, may be admitted by the Commission, subject to prudence check:

(i) Liabilities to meet award of arbitration or for compliance of the order or directions of any statutory authority or order or decree of any court of law;

(ii) Change in law or compliance of any existing law;

(iii) Force majeure events;

(iv) Need for higher security and safety of the plant as advised or directed by appropriate Indian Government Instrumentality or statutory authorities responsible for national or internal security;

(v) Deferred works relating to ash pond or ash handling system in addition to the original scope of work, on case-to-case basis;

(vi) Usage of water from sewage treatment plant in thermal generating station:

Provided that any expenditure, which has been claimed under Renovation and Modernisation or repairs and maintenance under O&M expenses, shall not be claimed under this Regulation.”

On going through the above provisions of the regulation, it is clear that the additional capital cost towards construction of new Conveying System and Construction of Space frame structure raw coal storage shed at BTPS will not fall under any of the six instances for which this commission can consider permitting the additional capital cost.

13. In fact, the petitioner has also not clearly mentioned under which of the subclauses of clause 22.3 of regulation 2 of 2023, this commission can consider the request of the petitioner to grant the proposed additional capital cost for construction new Conveying System and Construction of Space frame structure raw coal storage shed at BTPS.

14. The other important aspect raised by the petitioner is that this commission has approved additional capital cost vide Table No.4.6 of Mid-Term Review Order, dated. 23.03.2023 for Rs. 138.76 Cr and Rs. 1466.57 Cr under the Common Works E&M and Civil other than BHEL respectively and submitted that the construction of new Conveying System and Construction of Space frame structure raw coal storage

shed at BTPS for Rs 135.87 Cr will be met by reappropriating the common works of E&M and civil works other than BHEL of Rs.70 Cr and 65.87 Cr Respectively. TGIDSCOMS have not submitted any comments on the reappropriation of the works. The petitioner by submitting that it will reappropriate out of the approved expenditure wanted to impress upon this Commission that there will not be any additional burden on the Consumer. The petitioner has not clearly mentioned the category or the relevant clause of the regulation under which the Commission can give such approval. It is also not clear that in case the petitioner is permitted to reappropriate Rs 135.87 Cr for proposed expenditure what are the other works which were permitted by the Commission will get effected.

Further the petitioner has invoked the clause 22.3 of regulation 2 of 2023, which is precisely applicable only in respect of expenditure to be incurred for the works which are beyond the original scope. The approval which was given by the Commission vide Mid-Term Review Order, dated. 23.03.2023 is for the works within the original scope. Therefore, the approval given for the expenditure incurred within the original scope cannot be diverted or reappropriated for the works which are contemplated to be taken as beyond the original scope. In view of the above, even though the construction new Conveying System and Construction of Space frame structure raw coal storage shed at BTPS may reduce the generation loss as brought out by the petitioner, the proposal made by the petitioner cannot be considered under the clause 22.3 of regulation of 2 of 2023.

15. In view of the foregoing, the Commission is not inclined to approve the additional capital cost towards New Conveying System and Construction of Space frame structure raw coal storage shed at BTPS.
16. Accordingly, this petition is disposed of.

This Order is typed to dictation, corrected and signed on this 10th day of March, 2026.

Sd/-
CHERUKURI SRINIVASA RAO
MEMBER (FINANCE)

Sd/-
RAGHU KANCHARLA
MEMBER (TECHNICAL)

Sd/-
Dr. JUSTICE DEVARAJU NAGARJUN
CHAIRMAN

//CERTIFIED COPY//

Annexure-I

Public Notice

19 DEC 2025

DECCAN CHRONICLE

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**
Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad - 500045.

TELANGANA POWER GENERATION CORPORATION LIMITED
Vidyut Soudha, Khairatabad, Hyderabad - 500082.

PUBLIC NOTICE

1. Notice is hereby given to all that the Telangana Power Generation Corporation Limited (TGGENCO) engaged in the business of power generation in the state filed before the Telangana Electricity Regulatory Commission (TGERC) for approval of additional capital cost u/s 62, 64 and 86(1) of the Electricity Act, 2003 read with TGERC (MYT) Regulations, 2023 (Regulation 2 of 2023) a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), for raising additional ash pond bunds at KTPS Stages-V&VI. These filings have been taken on record by the Hon'ble Commission in O.P. No.s 74 of 2025, 78 of 2025 and 75 of 2025.

2. Copies of the said filings are available in the Office of
i. The Chief Engineer, Coal & Commercial, Room No. 255, TGGENCO, Vidyut Soudha, Khairatabad, Hyderabad - 500082, and at the offices of the Generating Stations of TGGENCO at
ii. The Chief Engineer, O&M, Kothagudem TPS - V&VI Stages, New Paloncha, Bhadradi Kothagudem (Dt.), Telangana - 507115.
iii. The Chief Engineer, O&M, Kothagudem TPS - VII Stage, New Paloncha, Bhadradi Kothagudem (Dt.), Telangana - 507115.
iv. The Chief Engineer, Construction, Bhadradi TPS, Manuguru, Bhadradi Kothagudem (Dt.), Telangana - 507117.

Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on www.tgenco.com in downloadable form and the same may be accessed at www.tgerc.telangana.gov.in. A copy of these filings can be obtained from the above offices from 19.12.2025 onwards on payment of charges for photocopying.

3. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the Chief Engineer (Coal & Commercial), Room No. 255, TGGENCO, Vidyut Soudha, Khairatabad, Hyderabad - 500082 in person or through Registered Post so as to reach on or before 09.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/ suggestions/ comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/ suggestions/ comments. If the objections/ suggestions/ comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objections/suggestions/comments shall be made in the following format:

| Sl. No. | BTPS / KTPS Stage-VII / KTPS Stages-V&VI | Para No. in the petition, if available | Proposal of the TGGENCO as made in the petition | Objections/ Suggestions/ Comments |
|---------|--|--|---|-----------------------------------|
| | | | | |
| | | | | |
| | | | | |

5. The objection/suggestion/comment should accompany the following details:

| | |
|---|----------|
| Name of the Objector | |
| Correspondence Address | |
| Email-id | |
| Contact Number | |
| Objection filed against [Name of the Unit] | |
| Whether copy of objection/ suggestion/ comment enclosed? | Yes / No |
| Whether proof of delivery of copy of objection/ suggestion/ comment at TGGENCO's office enclosed? | Yes / No |
| Whether Objector wants to be heard in person? | Yes / No |

6. The gist of the filings of the TGGENCO seeking approval of additional capital cost a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), towards raising of additional ash pond bunds at KTPS Stage-V&VI are indicated in Schedule - I II & III as given below.

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at TGERC Court Hall, Vidyut Nyantran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad, Telangana - 500045 on 20.01.2026 (Tuesday) from 11.00 am onwards.

Sd/-
CHAIRMAN & MANAGING DIRECTOR
TGGENCO

Place: Hyderabad,
Date: 19.12.2025.

SCHEDULE-I
Additional capital cost towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS

| Sl. No. | Name of the Work | Amount (Rs. in Crore) |
|---------|--|-----------------------|
| 1 | Additional capital cost towards new conveying system and construction of space frame structure raw coal storage shed at BTPS | 135.87 |

SCHEDULE-II
Additional capital cost towards construction of quarters at KTPS Stage-VII

| Sl. No. | Name of the Work | Amount (Rs. in Crore) |
|---------|--|-----------------------|
| 1 | Additional capital cost towards construction of quarters at KTPS Stage-VII | 495.00 |

SCHEDULE-III
Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI

| Sl. No. | Name of the Work | Amount (Rs. in Crore) |
|---------|---|-----------------------|
| 1 | Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI | 50.65 |

DPR R.O.No.929-PP/CL-AGENCY/ADVT/1/2025-26, Dt.18-12-2025

19 DEC 2025

THE HINDU

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**
Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad - 500045.

TELANGANA POWER GENERATION CORPORATION LIMITED
Vidyut Soudha, Khairatabad, Hyderabad - 500082.

PUBLIC NOTICE

1. Notice is hereby given to all that the Telangana Power Generation Corporation Limited (TGGENCO) engaged in the business of power generation in the state filed before the Telangana Electricity Regulatory Commission (TGERC) for approval of additional capital cost u/s 62, 64 and 86(1) of the Electricity Act, 2003 read with TGERC (MYT) Regulations, 2023 (Regulation 2 of 2023) a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), for raising additional ash pond bunds at KTPS Stages-V&VI. These filings have been taken on record by the Hon'ble Commission in O.P. No.s 74 of 2025, 78 of 2025 and 75 of 2025.

2. Copies of the said filings are available in the Office of
i. The Chief Engineer, Coal & Commercial, Room No. 255, TGGENCO, Vidyut Soudha, Khairatabad, Hyderabad - 500082, and at the offices of the Generating Stations of TGGENCO at
ii. The Chief Engineer, O&M, Kothagudem TPS - V&VI Stages, New Paloncha, Bhadradi Kothagudem (Dt.), Telangana - 507115.
iii. The Chief Engineer, O&M, Kothagudem TPS - VII Stage, New Paloncha, Bhadradi Kothagudem (Dt.), Telangana - 507115.
iv. The Chief Engineer, Construction, Bhadradi TPS, Manuguru, Bhadradi Kothagudem (Dt.), Telangana - 507117.

Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on www.tgenco.com in downloadable form and the same may be accessed at www.tgerc.telangana.gov.in. A copy of these filings can be obtained from the above offices from 19.12.2025 onwards on payment of charges for photocopying.

3. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the Chief Engineer (Coal & Commercial), Room No. 255, TGGENCO, Vidyut Soudha, Khairatabad, Hyderabad - 500082 in person or through Registered Post so as to reach on or before 09.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/ suggestions/ comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/ suggestions/ comments. If the objections/ suggestions/ comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objections/suggestions/comments shall be made in the following format:

| Sl. No. | BTPS / KTPS Stage-VII / KTPS Stages-V&VI | Para No. in the petition, if available | Proposal of the TGGENCO as made in the petition | Objections/ Suggestions/ Comments |
|---------|--|--|---|-----------------------------------|
| | | | | |
| | | | | |
| | | | | |

5. The objection/suggestion/comment should accompany the following details:

| | |
|---|----------|
| Name of the Objector | |
| Correspondence Address | |
| Email-id | |
| Contact Number | |
| Objection filed against [Name of the Unit] | |
| Whether copy of objection/ suggestion/ comment enclosed? | Yes / No |
| Whether proof of delivery of copy of objection/ suggestion/ comment at TGGENCO's office enclosed? | Yes / No |
| Whether Objector wants to be heard in person? | Yes / No |

6. The gist of the filings of the TGGENCO seeking approval of additional capital cost a), towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS b), towards construction of quarters at KTPS Stage-VII c), towards raising of additional ash pond bunds at KTPS Stage-V&VI are indicated in Schedule - I II & III as given below.

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing at TGERC Court Hall, Vidyut Nyantran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad, Telangana - 500045 on 20.01.2026 (Tuesday) from 11.00 am onwards.

Sd/-
CHAIRMAN & MANAGING DIRECTOR
TGGENCO

Place: Hyderabad,
Date: 19.12.2025.

SCHEDULE-I
Additional capital cost towards proposed new conveying system and construction of space frame structure raw coal storage shed at BTPS

| Sl. No. | Name of the Work | Amount (Rs. in Crore) |
|---------|--|-----------------------|
| 1 | Additional capital cost towards new conveying system and construction of space frame structure raw coal storage shed at BTPS | 135.87 |

SCHEDULE-II
Additional capital cost towards construction of quarters at KTPS Stage-VII

| Sl. No. | Name of the Work | Amount (Rs. in Crore) |
|---------|--|-----------------------|
| 1 | Additional capital cost towards construction of quarters at KTPS Stage-VII | 495.00 |

SCHEDULE-III
Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI

| Sl. No. | Name of the Work | Amount (Rs. in Crore) |
|---------|---|-----------------------|
| 1 | Additional capital cost for raising additional ash pond bunds at KTPS Stages-V&VI | 50.65 |

DPR R.O.No.929-PP/CL-AGENCY/ADVT/1/2025-26, Dt.18-12-2025

| <u>Annexure-II</u> | |
|--|---|
| List of Stakeholders who submitted written suggestions and comments before public hearing | |
| Sl.No. | Name of the Stakeholder |
| 1 | On behalf of TGDISCOMs by Chief Engineer (IPC&RAC) TGSPDCL, Corporate Office, 6-1-50, 1st Floor, Mint Compund, Hyderabad - 500 063 |

| <u>Annexure-III</u> | |
|--|---|
| List of Stakeholders who submitted suggestions and comments in Public Hearing | |
| Sl.No. | Name of the Stakeholder |
| 1. | On behalf of TGDISCOMs by Chief Engineer (IPC&RAC) TGSPDCL, Corporate Office, 6-1-50, 1st Floor, Mint Compund, Hyderabad - 500 063 |